Project Verification Report of

UCR ID Number 234

3MW Solar PV Power Plant by Eaama Estates Private Limited

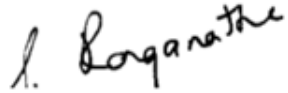
25 Dec 2023

Verified by S.Ranganathan

COVER PAGE Project Verification Report Form (VR)	
Complete this form in accordance with the instructions.	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	S.Ranganathan (Independent Verifier)
Type of Accreditation	☐ CDM or other GHG Accreditation ☐ ISO 14065 Accreditation ☒ UCR Approved Verifier
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope : 01 Energy Industries
Validity of UCR approval of Verifier	From 21 Jan 2022 onwards
Completion date of this VR	25 Dec 2023
Title of the project activity	3MW Solar PV Power Plant by Eaama Estates Private Limited
Project reference no. (as provided by UCR Program)	UCR ID No : 367
Name of Entity requesting verification service (can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)	M/s Eaama Estates Private Limited
Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	M/s Eaama estates Private Limited, Tentuvalasa Village, Badangi Mandal, Vizianagaram District, Andhra Pradesh, India. 535578

Country where project is located	India
Applied methodologies (approved methodologies by UCR Standard used)	CDM Small Scale Methodology AMS. I.D. (Title: “Grid connected renewable electricity generation”, version 18)
GHG Sectoral scopes linked to the applied methodologies	SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources)
Project Verification Criteria: Mandatory requirements to be assessed	☒ UCR Standard ☒ Applicable Approved Methodology ☒ Applicable Legal requirements /rules of host country ☒ Eligibility of the Project Type ☒ Start date of the Project activity ☒ Meet applicability conditions in the applied methodology ☒ Credible Baseline ☒ Do No Harm Test ☒ Emission Reduction calculations ☒ Monitoring Report ☒ No GHG Double Counting ☐ Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	☒ Environmental Safeguards Standard and do-no-harm criteria

	☒ Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The *UCR Project Verifier* has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier S.Ranganathan, certifies the following with respect to the UCR Project Activity Project Concept Note version 1.1 dated 12/09/2023 ☒ The Project Owner has correctly described the Project Activity in the Project Concept Note version 1.1 dated 12/09/2023 including the applicability of the approved methodology [CDM Small Scale Methodology AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18) and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. ☒ The Project Activity is likely to generate GHG emission reductions amounting to the estimated 39933 TCO_{2e}, during the monitoring period as indicated in the MR, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3. ☒ The Project Activity is not likely to cause any net-

	harm to the environment and/or society ☒ The Project Activity complies with all the applicable UCR rules[1] and therefore recommends UCR Program to register the Project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	UCR Verification report of Project ID 367
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	S.Ranganathan  25 December 2023

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PROJECT VERIFICATION REPORT

Executive summary

The verification activity was contracted by the project aggregator Eaama Estates Private Limited Limited ,to carry out independent verification /5/ of the UCR project titled 3MW Solar PV Power Plant by Eaama Estates Private Limited , bearing UCR Project Registration Number 367 to verify and confirm the quantity of CoUs generated by the bundled project activity during the monitoring period 30/03/2016 to 31/12/2022 (both days inclusive)

The total emission reduction achieved during the stated monitoring period based on the calculations, the monitoring report and supporting documents is found to be 28,717 CoU. There are no leakages and project emissions.

The project activity is complying with the requirements of the chosen small scale methodology AMS I.D. version 18 of CDM /18/, UCR Program Manual /1/ and UCR verification standard /3/ for the project activity.

The project activity, as described in the PCN /7/ is a grid connected roof top solar plant electricity generation facility having a capacity of 3MW which is located in Tentuvalasa village, Tehsil Badangi, District Vizianagaram, State Andhra Pradesh, Country India. installed by Eaamana Estates Private Limited Limited . The generated power will be supplied/exported to the national grid through a net meter installed by the Electricity Distribution company i.e. APTRANSCO.

Project Verification team, technical reviewer and approver

The verification was carried out by me, (S.Ranganathan) who is a qualified validator, verifier, technical expert/reviewer for SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources).

Project Verification team

No.	Role	Last name	First name	Affiliation (e.g. name of central or other office of UCR Project Verifier or outsourced entity)	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Team Leader	Seshan	Ranganathan	Independent Verifier	Yes	Yes	Yes
2.	Validator	Seshan	Ranganathan	Independent Verifier	Yes	Yes	Yes
3	Technical Expert	Seshan	Ranganathan	Independent Verifier	Yes	No	No

Means of Project Verification

Desk/document review

The documents were reviewed to confirm the project activity is as per Project Concept Note version 1.1 dated /7/ and to confirm the data provided in the Monitoring Report version 1.1 dated 28/10/2023 /8/ for the period 30/03/2016 to 31/12/2022 both days included. The documents reviewed were the Comissioning certificates /13/,the PPA /12/,the JMR /15/,and Test certificates of meters /16//17/..

The list of documents reviewed as part of the verification activity is available under the section Document reviewed or referenced in the subsequent sections of this report

On-site inspection: Not applicable

Date of off site inspection:	No site visit was conducted and this meets the UCR guidelines. However interview with the personnel associated with the project were held over web on 21/10/22.		
No.	**Activity performed Off-Site**	**Site location**	**Date**
1.			
…			

Interviews

No.	**Interview**			**Date**	**Subject**
	Last name	**First name**	**Affiliation**		
1. 2. 3.	Kumar Manikanth Thirupathamma	Naveen Anumari Arla	Plant Engineer Aggregator Aggregator	23/11/2023	1) Project location 2) Commissioning of Project 3) Metering System 4) Applicability of methodology 5) Emission reduction calculations

Sampling approach

N/A. The monitoring parameter is the electricity generated. The verification was carried out based on the Metering Report that was made available for every month of the monitoring period.

Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	**No. of CL**	**No. of CAR**	**No. of FAR**
Green House Gas (GHG)			
Identification and Eligibility of project type	Nil	Nil	Nil
General description of project activity	CL 1	Nil	Nil
Application and selection of methodologies and standardized baselines	Nil	Nil	Nil
- Application of methodologies and standardized baselines	Nil	Nil	Nil
- Deviation from methodology and/or methodological tool	Nil	Nil	Nil
- Clarification on applicability of methodology, tool and/or standardized baseline	Nil	Nil	Nil

- Project boundary, sources and GHGs	Nil		Nil
- Baseline scenario	Nil	Nil	Nil
- Estimation of emission reductions or net anthropogenic removals	CL 4	Nil	Nil
- Monitoring Report	CL 5 CL6 CL7	CAR-1	Nil
Start date, crediting period and duration	CL2		Nil
Environmental impacts	Nil	Nil	Nil
Project Owner- Identification and communication	CL3	Nil	Nil
Others (please specify)-Claim under other GHG program	Nil	Nil	Nil
Total	7	1	0

Project Verification findings

Identification and eligibility of project type

Means of Project Verification	The project activity is registered under UCR. The project identification number is 367 as could be confirmed from the UCR website The project activity is Solar Power Electricity generation project having a installed capacity of 3MW The project activity started electricity generation from 30/03/2016 The total project capacity is 3MWp and hence falls in the Small scale category of project activities as per CDM. The project activity fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) and has adopted AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18) /18/ https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK
Findings	The project activity is described in the PCN version 1.1 dated 12/09/2023
Conclusion	The project activity fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) which is in the list of approved scopes as per UCR standard. The project activity does not fall under the Ineligible methodologies given under Table 1 of UCR Standard. The project activity is commissioned after 1 Jan 2002 and so meets the requirement of Project Start Date as per UCR Standard. The verification period is from 30/03/2016 to 31/12/2022 and so meets the requirement of vintage as per UCR Program Verification Standard /3// , UCR General Project Eligibility Criteria standard /2/ and complies with all requirements of UCR Program Manual/1/

General description of project activity

Means of Project Verification	This project activity involves generation of electricity from the installation and operation of new solar power-based power projects and exporting the energy to the grid. The projects activity is solar power generation plant with installed capacity of 3 MW and the generated electricity for is exported to the grid..
Findings	The declaration of commercial operation issued by Eastern Power Distribution Company of AP Ltd mentions that the facility was commissioned on 30/03/2016./13/.
Conclusion	The documents perused confirm that the project is as described in the PCN /7/ and MR /8/.

Application and selection of methodologies and standardized baselines

(.a.i) Application of methodology and standardized baselines

Means of Project Verification	The project activity fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) and has adopted AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18) https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK
Findings	The appropriate approved methodology of CDM /18/ has been applied
Conclusion	The applied methodology meets the requirements of UCR. The latest version on the methodology version 18 is applied and is valid.

(.a.ii) Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The applicability of the chosen small scale methodology AMS I.D. version 18 of CDM, UCR Program standard and UCR verification standard for the project activity was verified.
Findings	The project activity has adopted the emission factor of 0.9 tCO_2/MWh recommended by UCR for 2014-2020 for the whole monitoring period.
Conclusion	The monitoring period of the project activity is from 30/03/2016 to 31/12/2022 /8/. The UCR recommended emission factor does not cover the monitoring period. The latest CEA emission factor /19/ that is available is 0.915 tCO_2/MWh. So applying the UCR recommended emission factor for the monitoring period is considered appropriate and conservative.

(.a.iii) Project boundary, sources and GHGs

Means of Project Verification	PCN,MR,PPA
Findings	The project boundary is clearly defined in the PCN and MR
Conclusion	The project boundary is clearly delineated in the PCN and meets the requirements of adopted methodology of CDM AMS. I.D. (Title: "Grid connected renewable electricity generation)/18/ and Project Eligibility Criteria and Guidance, UCR standard /2/

(.a.iv) Baseline scenario

Means of Project Verification	PCN, MR, General Project Eligibility Criteria and Guidance, UCR standard, adopted methodology of CDM AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18), CEA data base to know the percentage of thermal power supplied to Indian Grid
Findings	The identified baseline scenario is verified to be correct
Conclusion	In the absence of the project activity, the equivalent amount of electricity would have been generated from the regional grid (which is connected to the unified Indian Grid system), which is carbon intensive as it is predominantly sourced from fossil fuel-based power plants. Hence, baseline scenario of the project activity is the grid-based electricity system, The identified baseline scenario meets the requirements of General Project Eligibility Criteria and Guidance, UCR standard /2/ and UCR verification standard /3/.

(.a.v) Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Metering report, UCR standard, CEA CO_2 data base and excel calculation sheet
Findings	Furnished information is verified to be correct
Conclusion	The net generation of electricity of the project activity for the monitoring period matches with that in the metering report. The emission factor adopted is appropriate.. As per the PCN the calibration of the electricity meters is to be carried out every year.The meters were calibrated on 19/04/2022. The monitoring period is from 30/03/2016 to 31/12/2022.The calibration done on 19/04/2022 shows that the meter is working within its accuracy level. The emission reduction calculations have considered for the delay in calibration as per CDM guideline./10/ The net emission reduction for the monitoring period 30/03/2016 to 31/12/2022 is 28,717 tCO_2 eq (rounded down) or CoUs /9/

(.a.vi) Monitoring Report

Means of Project Verification	The Meter Readings, ER calculation sheet calibration reports, MR &
Findings	Furnished information is verified to be correct
Conclusion	The parameters grid emission factor is fixed ex ante and the net electricity exported to the grid are monitored as required by the adopted methodology of CDM AMS. I.D. (Title: “Grid connected renewable electricity generation”, version 18). The grid emission factor adopted is as per UCR standard for the period 2014-2020 is 0.9 t CO_2/MWh. The emission factor as per the latest CEA data for /19/ is also 0.915t CO_2/MWh. The emission factor adopted for the emission reduction calculations is conservative. The calculation of CoU generated for the monitoring period is verified to be correct and has been done adopting a conservative approach. The monitoring report adopts the latest template of UCR/8/ and meets the requirements of UCR verification standard /2/.

Start date, crediting period and duration

Means of Project Verification	PCN, MR, Commissioning certificates, Metering report
Findings	The furnished information is verified and found to be correct.
Conclusion	The monitoring period is from 30/03/2016 to 31/12/2022.From the commissioning certificate issued by Eastern Power Distribution Company of AP Ltd /13/ it is seen that the facility is commissioned on 30/03/2016 The start date, the monitoring period are reported correctly and meet the requirements of the UCR Program manual /1/,UCR General Project Eligibility Criteria and Guidance /2/ and UCR verification standard /3/.

Positive Environmental impacts

Means of Project Verification	PCN and interview
Findings	Nil. Furnished information is verified and found to be correct.
Conclusion	The project activity creates positive impact on the environment and meets the requirements of UCR Program manual /1/, UCR General Project Eligibility Criteria and Guidance /2/ and UCR verification standard /3/.

Project Owner- Identification and communication

Means of Project Verification	The PCN, Net metering agreement, Plant Handover Certificate, CEIG approval.
Findings	Nil. The furnished information is verified and found to be correct
Conclusion	The project owner is Eaama Estates Private Limited, as verified from the certificate of Incorporation /11/ and Commissioning certificate, given for the project and Power purchase egreement./12/

Positive Social Impact

Means of Project Verification	Project activity has provided temporary employment to the local population during the construction phase of the project activity. Also few personnel have been employed permanently since commissioning of the project activity. The project activity has created positive social impact in the region
Findings	Nil
Conclusion	Project has an overall positive social impact.

Sustainable development aspects (if any)- N/A

Means of Project Verification	N/A
Findings	
Conclusion	

Internal quality control

The following ensure quality control of the verification

- It is ensured that there is no conflict of interest as the verifier has no other engagement related to the project activity either with the aggregator or with the project owner directly or otherwise.
- Verification activity is carried out by experienced personnel.

Project Verification opinion

The verification of the project activity titled '3MW Solar PV Power Plant by Eaama Estates Private Limited. at Tentuvalasa village Badangi Thesil, Vizianagaram Andhra Pradesh India ' is carried out based on the UCR Protocol for the monitoring period 30/03/2016 to 31/12/2022. The baseline of the project activity is with reference to UCR Protocol Standard Baseline adopted by the CDM Small Scale Methodology : AMS-I.D.: "Grid connected renewable electricity generation", version 18.
The verification is based on the Project concept note version 1.1 dated 12/09/2023 and Monitoring report version 1.1 dated 28/10/2023.
In my opinion the emission reduction for the monitoring period is fairly stated and the emission reductions have been correctly calculated as per the adopted methodology and UCR standard version 3.
I am able to certify the emission reduction from the project activity MW Solar PV Power Plant by Eaama Estates Private Limited. at Tentuvalasa village Badangi Thesil, Vizianagaram Andhra Pradesh India for the monitoring period 3003/2016 to 31/12/2022 is 28717 tCO_2 eq (rounded down)

Abbreviations

Abbreviations	Full texts
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CEA	Central Electricity Authority
CL	Clarification Request
COU	Carbon Offset Units
FAR	Forward Action Request
GHG	Green House Gases
kWH	Kilo Watt Hour
tCO_2eq	Tons of Carbon dioxide Equivalent
PA	Project Aggregator
MR	Monitoring Report
N/A	Not Applicable
PCN	Project Concept Note
SDG	Sustainable Development Goal
SPV	Solar Photo Voltaic
UCR	Universal Carbon Registry
VR	Verification Report
VS	Verification Statement

Competence of team members and technical reviewers

S.Ranganathan, holds a Bachelor's Degree in Chemical Engineering and has done diploma course in Management and completed the graduate ship course in Industrial Engineering and has an overall working experience of around thirty eight years. He has around twenty four years experience in Chemical process industry (fertilizer & petrochemical manufacturing) covering production, technical services including energy audits and efficiency studies, waste heat recovery, efficiency studies of boilers, power plants, safety audits

and pollution control activities including waste water treatment, project management, corporate planning, sales, logistics in fertilizer & petrochemical industry. With respect to the thermal power plant the job assignment included the monitoring of flue gas exit temperatures, excess air used efficiency of fuel additives, condition of boiler refractory, insulation of steam lines etc. The experience also includes 5 years in process design & engineering for chemical process industry. He is qualified validator, verifier and Technical Reviewer for GHG projects (CDM, Gold Standard, VCS, UCR). He has completed the ISO lead auditor course on Quality Management System, Environmental Management System, Energy Management System, Occupational Health Safety Management System. His qualification, industrial experience and experience in CDM demonstrate his sufficient sectoral competence in areas of (a) 1.1 Thermal energy generation from fossil fuels and Biomass including thermal electricity from solar (b) 1.2 Energy generation from renewable energy sources (c) 2.2 Heat distribution (d) 5.1/11.1/12.1 Chemical Processes Industries and (e) 13.1 Waste handling and disposal.
He has done validation/verification and Technical review of over two hundred projects.

Document reviewed or referenced

No.	Author	Title	References to the document	Provider
1	UCR	Universal Carbon Registry Program Manual Ver 4.0		Verifier
2	UCR	General Project Eligibility Criteria and Guidance Version 6.0		Verifier
3	UCR	UCR Program Verification Standard version 2		Verifier
4	UCR	Project Concept Note		
5	UCR	Verification Report Format		
6	Eaama Estates Private Limited	Double Accounting Assurance dated 23/09/2023		Aggregator
7	Eaama Estates Private Limited	Project Concept Note Ver 1.1 dated 12/09/2023		Aggregator
8	Eaama Estates Private Limited	Monitoring Report ver 1.1 dated 28/10/2023		Aggregator
9	Eaama Estates Private Limited	ER calculation sheet for Berger Paints,Jejuri		Aggregator
10	Eaama Estates Private Limited	Grid Connected System-Simulation parameters dated 23/01/2020		Aggregator
11	Eaama Estates Private Limited	Certificate of incorporation		Aggregator
12	Eastern Power Distribution Company of AP Ltd	PPA dated 04/12/2014		Aggregator
13	Eastern Power Distribution Company of AP Ltd	Letter dated 3/6/2016 mentioning commissioning date as 30/03/2016		Aggregator
14	Eaama Estates Private Limited	Photos of the installation		
15	Eaama Estates Private Limited	JMR & invoice covering the monitoring period 30/3/2016 to 31/12/2022		
16	Yathva Energy Solutions Pvt.Ltd	Test certificate of meters S.No APX00590 dated 18/12/2015		
17	Ganga Calibration Services Private Limited	S.No APX00590 dated 20/04/2022 S.No APX00591 dated 20/04/2022 S.No APX00592 dated 20/04/2022		

18	UNFCCC	CDM Small Scale Methodology : AMS-I.D.: "Grid connected renewable electricity generation", version 18.		Verifier
19	CEA	National standard for calibration		Verifier
20	UCR	Grid emission factor		Verifier
21	Eaama Estates Private Limited	Photos of meter and project site		Aggregator

Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	01	**Section no.**	B.2. of PCN	**Date:** 23/10/2023
Description of CL				
Please provide evidence for the commissioning date of the project activity				
Project Owner's response				**Date:** 2710/2023
COD certificate is attached				
Documentation provided by Project Owner				
COD certificate				
UCR Project Verifier assessment				**Date:** 25/12/2023
From the COD issued by Eastern Power Distribution Company Of AP LTD it is seen that the commissioning date is 30/03/2016 *CL is closed*				
CL ID	02	**Section no.**	B.4.of PCN	**Date:** 23/10/2023
Description of CL				
Please provide evidence for the installed capacity of the project activity,				
Project Owner's response				**Date :27/10/2023**
COD certificate & PPA are indicating the installed capacity and the same are attached				
Documentation provided by Project Owner				
COD & PPA				
UCR Project Verifier assessment				**Date:** 25/12/2023
From the PPA dated 4th Dec 2014 between Eastern Power Distribution Company Of Andhra Pradesh Limited it is seen that the installed capacity is 3 MW.CL is closed.				
CL ID	03	**Section no.**	B.8.of PCN	**Date:** 23/10/2023
Description of CL				
Please provide the evidence for ownership of the project				
Project Owner's response				**Date:** 27/10/2023
Incorporation certificate is attached				
Documentation provided by Project Owner				
- Incorporation certificate				
UCR Project Verifier assessment				**Date** 25/12/2023
From the incorporation certificate it is seen that the company is incorporated on 29 th April 2008 *CL is closed*				
CL ID	04	**Section no.**	Section C9 of MR	**Date :** 23/10/2022
Description of CL				
Please provide the monthly invoice and JMR for the monitoring period				
Project Owner's response				**Date:** 12/11/2022

The monthly invoice and JMR for the monitoring period is attached				
Documentation provided by Project Owner				
JMR & invoice				
UCR Project Verifier assessment				**Date:** 16/12/2022
The JMR and invoice for the monitoring period was perused and found to be in order.. *CL is closed.*				
CL ID	05	**Section no.**	Section C 10 of MR	**Date:** 23/10/2023
Description of CL				
Please provide the calibration certificates of all meters covering the monitoring period.				
Project Owner's response				**Date:** 27/10/2023
The calibration certificates of all meters covering the monitoring period is attached.				
Documentation provided by Project Owner				
Calibration certificate				
UCR Project Verifier assessment				**Date :**25/12/2023
The calibration certificate dated 20 /04/2022 was persued and it is seen the meter is working with in its accuracy level. As per the MR the calibration is to be done every year. The monitoring period is from 30/04/2016 to 31/12/2022.The project proponent has accounted for the delay in calibration as per CDM guideline. This is found to be in order and so accepted. CL is closed				
CL ID	06	**Section no.**	Section C 10 of MR	**Date:** 23/10/2023
Description of CL				
Please clarify why there are two readings for Apr-22 in the excel sheet of emission reduction calculation.				
Project Owner's response				**Date:** 27/10/2023
In April -2022, there are two JMRs. One JMR is for 01/04/2022 to 19/04/2022 and other for 19/04/2022 to 01/05/2022. So, there are two readings for April-2022 in the excel sheet of emission reduction calculation.				
Documentation provided by Project Owner				
JMR				
UCR Project Verifier assessment				**Date:** 25/12/2023
The explanation provided is accepted and so the CL is closed.. *CL is closed*				
CL ID	07	**Section no.**		**Date:** 23/10/2023
Description of CL				
I Please provide the PPA for exporting to the grid				
Project Owner's response				**Date:** 27/102023
PPA is attached				
Documentation provided by Project Owner				
The PPA is dated 4/12/2014 and is valid for 25 years. CL is closed				
UCR Project Verifier assessment				**Date:** 25/12/2023
In the revised Excel sheet provided the value is not rounded up but truncated which is conservative for emission reduction calculations. *CL is closed*				

Table 2. CARs from this Project Verification

CAR ID	1	**Section no.**	Section A6 of PCN	**Date:** 23/10/2023
Description of CAR				

The monitoring period is mentioned as 30/3/2016 to 31/12/2022 in the cover page of MR but it is mentioned as 1/4/2016 to 31/12/2022 in the MR. Please align the dates cross the document				
Project Owner's response				**Date:** 27/10/2023
The dates in the MR are corrected to 30/3/2016 to 31/12/2022				
Documentation provided by Project Owner				
PCN Version 1.1 dated 12/09/2023				
UCR Project Verifier assessment				**Date:** 25/12/2023
In the revised PCN ver 1.1 dated 9/11/2022 the project scenario is included. CAR is closed.				
CAR ID	2	**Section no.**	Section C5 of MR	**Date:** 23/10/2022
Description of CAR				
The emission factor recommended by UCR is for the period 2014-2020.Please justify the adoption of this value for the current monitoring period of 9/10/2020 to 31/08/2022.				
Project Owner's response				**Date:** 12/11/2022
The grid emission factor of 0.9 tCO_2/MWh has been considered for the entire monitoring period, as a conservative measure.				
Documentation provided by Project Owner				
-				
UCR Project Verifier assessment				**Date:** 01/08/2022
The grid emission factor adopted is as per UCR standard for the period 2014-2020 is 0.9 t CO_2/MWh. The emission factor as per CEA data /19/ for 2020-21 which is the latest publically available data is also 0.9 t CO_2/MWh. So adoption of the emission factor mentioned in UCR standard is accepted. CAR is closed.				

Table 3. FARs from this Project Verification

FAR ID	xx	**Section no.**		**Date:** DD/MM/YYYY
Description of FAR				
No FAR has been raised.				
Project Owner's response				**Date:** DD/MM/YYYY
Documentation provided by Project Owner				
UCR Project Verifier assessment				**Date:** DD/MM/YYYY

Appendix-A

Details of meters

Description	S.No.	Photograph
Main Meter	**APX00590**